



Noble Corporation plc & subsidiaries Fleet Status Report

Noble Corporation plc released a Fleet Status Report on **September 9, 2019**.

A copy of the report is attached to this note and available in PDF format on our website:

www.noblecorp.com.

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report.

You are urged to review the Fleet Status Report in detail.

New Contracts / Extensions / Modifications / Letters of Intent

Middle East

- **Noble Mick O'Brien** – Contract extension, Late-October 2019 to Late-March 2020.

Australia

- **Noble Tom Prosser** – Five of six option wells exercised, extending the contract to August 2020.

Operational Downtime Summary

Middle East

- **Noble Johnny Whitstine** – Rig has incurred 18 days of operational downtime at zero dayrate during 3Q 2019.

The Company anticipates issuing its next Fleet Status Report on: October 17, 2019

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



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Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Drillships						
Noble Tom Madden Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Late Oct 2018	Mid Sep 2019	Not Disclosed	All optional wells have been exercised.
	Guyana	Esso	Mid Sep 2019	Mid Sep 2020	Not Disclosed	
Noble Sam Croft Gusto P10,000 Built: 2014 WD: 12,000'	US GOM	W&T Offshore	Mid Mar 2019	Late Aug 2019	Not Disclosed	
	Suriname	Apache	Late Sep 2019	Early Dec 2019	Not Disclosed	1 well, firm term, plus 3x1 well options.
Noble Don Taylor Gusto P10,000 Built: 2013 WD: 12,000'	US GOM	Talos	Early Nov 2018	Late Jul 2019	Not Disclosed	
	US GOM	Shipyard	Early Aug 2019	Mid Oct 2019		Contract preparation and mobilization to Guyana.
	Guyana	Esso	Late Oct 2019	Late Oct 2020	Not Disclosed	
Noble Bob Douglas Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	Apr 2021	Not Disclosed	
Noble Globetrotter I Globetrotter Class Built: 2011 WD: 10,000'	US GOM	Shell	Mid Jul 2017	Mid Jul 2022	275	See Note #1.
Noble Globetrotter II Globetrotter Class Built: 2013 WD: 10,000'	US GOM	Shell	Early Jan 2019	Early Sep 2023	275	See Note #2.
Noble Bully I GustoMSC Bully PRD 12000 Built: 2011 WD: 8,200'	Curaçao	-	Mid Mar 2017	-	-	Cold Stacked. See Note #3.
Noble Bully II GustoMSC Bully PRD 12000 Built: 2011 WD: 8,200'	Malaysia	Shell	Apr 2018	Apr 2022	230	See Note #4.
Semisubmersibles						
Noble Jim Day Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Late Jan 2016	-	-	Cold Stacked.
Noble Danny Adkins Bingo 9000 Rebuilt: 2009 WD: 12,000'	US GOM	-	Mid Mar 2016	-	-	Cold Stacked.
Noble Clyde Boudreaux F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Myanmar	PTTEP	Mid Aug 2018	Mid Apr 2020	Not Disclosed	

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Paul Romano Noble EVA-4000™ Rebuilt: 2013 WD: 6,000'	US GOM	-	Mid May 2018	-	-	Available, warm stacked.
Jackups						
Noble Lloyd Noble Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Late Nov 2016	Late Nov 2020	451	Dayrate includes mobilization revenue. Plus up to 2 years of options.
Noble Sam Hartley F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	Total	Mid Oct 2018	Mid Apr 2020	Not Disclosed	
Noble Sam Turner F&G JU-3000N Built: 2014 WD: 400'	Denmark	Total	Late Aug 2018	Early Mar 2020	Not Disclosed	
Noble Houston Colbert F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	Shipyard	Early Jun 2019	Early Nov 2019		Mobilization and contract preparation.
	United Kingdom	Not Disclosed	Early Nov 2019	Early Apr 2020	Not Disclosed	
Noble Tom Prosser F&G JU-3000N Built: 2014 WD: 400'	Australia	Santos	Mar 2019	Oct 2019	Not Disclosed	Plus 2x1 well options.
	Australia	CarbonNet/AGR	Nov 2019	Dec 2019	Not Disclosed	
	Australia	Esso	Jan 2020	Aug 2020	Not Disclosed	Plus 1x1 well option.
Noble Mick O'Brien F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Mid Jun 2018	Late Oct 2019	Not Disclosed	
	Qatar	Qatar Gas	Late Oct 2019	Late Mar 2020	Not Disclosed	Awaiting client approval to disclose dayrate.
Noble Regina Allen F&G JU-3000N Built: 2013 WD: 400'	Canada	Exxon Mobil	Mid Dec 2017	Mid Dec 2019	94	
	Canada	Encana	Mid Jan 2020	Mid May 2020	Not Disclosed	
Noble Hans Deul F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	Spirit Energy	Mid Apr 2018	Late Dec 2019	Not Disclosed	1 well option remains.
Noble Scott Marks F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2022	159	Anticipate +/-30 days of planned maintenance at zero dayrate for regulatory inspection commenced late August 2019.
Noble Roger Lewis F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	159	Anticipate +/-10 days of planned maintenance is no longer required.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Joe Knight GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Singapore		Sep 2019			Rig in transit to Middle East.
	Middle East	Saudi Aramco	Early Oct 2019	Early Oct 2022	Not Disclosed	Plus 1-year option.
Noble Johnny Whitstine GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Middle East	Saudi Aramco	Mid Apr 2019	Mid Mar 2022	Not Disclosed	Plus 1-year option. Rig has incurred 18 days of operational downtime at zero dayrate during 3Q 2019. Anticipate +/-30 days of planned maintenance at zero dayrate for contract required equipment upgrade in 1Q 2020.
Noble Joe Beall Modec 300C-38 Rebuilt: 2004 WD: 300'	Saudi Arabia	Saudi Aramco	Early Jan 2016	Late Dec 2019	65	
Notes:						
Changes from last Fleet Status Report denoted by Red, Bold type . Planned downtime denoted in Black, Bold type .						
#1 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#2 – <i>Noble Globetrotter II</i> : The unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Bully I</i> : Commitment split 50/50 - Joint Venture between Shell and Noble Corp.						
#4 – <i>Noble Bully II</i> : Commitment split 50/50 - Joint Venture between Shell and Noble Corp. The unit will earn a dayrate based on a market index or the newly established floor of \$200,000 plus daily operating expenses, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						