



## Noble Corporation plc & subsidiaries Fleet Status Report

Noble Corporation plc released a Fleet Status Report on **April 18, 2019**.

A copy of the report is attached to this note and available in PDF format on our website:  
[www.noblecorp.com](http://www.noblecorp.com).

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report. You are urged to review the Fleet Status Report in detail.

### New Contracts / Extensions / Modifications / Letters of Intent

#### Southeast Asia

- **Noble Clyde Boudreaux** – Contract extension, Mid-March 2019 to Mid-March 2020

#### US GOM

- **Noble Don Taylor** – Contract extension, Mid-April 2019 to Early June 2019

#### South America

- **Noble Don Taylor** – 1-year contract, Early October 2019 to Early October 2020

### Operational Downtime Summary

Nothing to report.

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



## Noble Corporation plc & Subsidiaries Fleet Status Report – April 18, 2019

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
<b>Drillships</b>						
<b>Noble Tom Madden</b> Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Late Oct 2018	<b>Late Apr 2019</b>	Not Disclosed	Plus <b>2x1</b> well options remaining.
	Guyana	Esso	<b>Late Apr 2019</b>	<b>Late Apr 2020</b>	Not Disclosed	
<b>Noble Sam Croft</b> Gusto P10,000 Built: 2014 WD: 12,000'	US GOM	W&T Offshore	Mid Mar 2019	<b>Early Jun 2019</b>	Not Disclosed	
	<b>Suriname</b>	Not Disclosed	<b>Early Jul 2019</b>		Not Disclosed	1 well, firm term, plus 3x1 well options.
<b>Noble Don Taylor</b> Gusto P10,000 Built: 2013 WD: 12,000'	US GOM	Shell	Late Aug 2018	Late Feb 2019	420	See Note #1.
	US GOM	Talos	Early Nov 2018	<b>Early Jun 2019</b>	Not Disclosed	
	<b>Guyana</b>	<b>Esso</b>	<b>Early Oct 2019</b>	<b>Early Oct 2020</b>	<b>Not Disclosed</b>	
<b>Noble Bob Douglas</b> Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	Apr 2021	Not Disclosed	
<b>Noble Globetrotter I</b> Globetrotter Class Built: 2011 WD: 10,000'	Egypt	Shell	Mid Jul 2017	Mid Jul 2022	275	See Note #2. <b>Rig expected to return to US GOM during 2Q2019.</b>
<b>Noble Globetrotter II</b> Globetrotter Class Built: 2013 WD: 10,000'	Bulgaria	Total	Early Nov 2018	Early Jan 2019	Not Disclosed	
	Bulgaria	Shell	Early Jan 2019	Early Sep 2023	275	See Note #3. Drilling offshore Bulgaria <b>began April 2019.</b>
<b>Noble Bully I</b> GustoMSC Bully PRD 12000 Built: 2011 WD: 8,200'	Curaçao	-	Mid Mar 2017	-	-	Cold Stacked. See Note #4.
<b>Noble Bully II</b> GustoMSC Bully PRD 12000 Built: 2011 WD: 8,200'	Malaysia	Shell	Apr 2018	Apr 2022	230	See Note #5.
<b>Semisubmersibles</b>						
<b>Noble Jim Day</b> Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Late Jan 2016	-	-	Cold Stacked.
<b>Noble Danny Adkins</b> Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Mid Mar 2016	-	-	Cold Stacked.
<b>Noble Clyde Boudreaux</b> F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Myanmar	PTTEP	Mid Aug 2018	Mid Mar <b>2020</b>	Not Disclosed	

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
<b>Noble Paul Romano</b> Noble EVA-4000™ Rebuilt: 2013 WD: 6,000'	US GOM	-	Mid May 2018	-	-	Available, warm stacked.
<b>Jackups</b>						
<b>Noble Lloyd Noble</b> Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Late Nov 2016	Late Nov 2020	451	Dayrate includes mobilization revenue. Plus up to 2 years of options.
<b>Noble Sam Hartley</b> F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	Total	Mid Oct 2018	Mid Jul 2019	Not Disclosed	
<b>Noble Sam Turner</b> F&G JU-3000N Built: 2014 WD: 400'	Denmark	Total	Late Aug 2018	Early Mar 2020	Not Disclosed	
<b>Noble Houston Colbert</b> F&G JU-3000N Built: 2014 WD: 400'	Qatar	Dolphin	Early Feb 2018	Late May 2019	Not Disclosed	
	United Kingdom	Not Disclosed	Sep 2019	Feb 2020	Not Disclosed	
<b>Noble Tom Prosser</b> F&G JU-3000N Built: 2014 WD: 400'	Australia		Late Nov 2018	Mar 2019		Warm stacked. Rig completing 5-year survey.
	Australia	Santos	Mar 2019	Oct 2019	Not Disclosed	Plus 2x1 well options.
	Australia	CarbonNet/AGR	Nov 2019	Dec 2019	Not Disclosed	
	Australia	Esso	Jan 2020	Apr 2020	Not Disclosed	Plus 6x1 well options.
<b>Noble Mick O'Brien</b> F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Mid Jun 2018	Mid Sep 2019	Not Disclosed	
<b>Noble Regina Allen</b> F&G JU-3000N Built: 2013 WD: 400'	Canada	Exxon Mobil	Mid Dec 2017	Mid Dec 2019	94	
	Canada	Encana	Mid Jan 2020	Mid May 2020	Not Disclosed	
<b>Noble Hans Deul</b> F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	Spirit Energy	Mid Apr 2018	Late Jul 2019	Not Disclosed	2x1 well options remain.
<b>Noble Scott Marks</b> F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2022	159	Anticipate +/-30 days of operational downtime at zero dayrate for regulatory inspection in 2Q/3Q 2019.
<b>Noble Roger Lewis</b> F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	159	Anticipate +/-30 days of operational downtime at zero dayrate for contract required maintenance in early 2Q 2019.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
<b>Noble Joe Knight</b> GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Singapore  Middle East	Shipyard  Saudi Aramco	Feb 2019  3Q2019			<b>Rig completing commissioning and contract-specific upgrades.</b>  Plus 1-year option.
<b>Noble Johnny Whitstine</b> GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Singapore  Middle East	Shipyard  Saudi Aramco	Mid <b>Apr</b> 2019	Mid Mar 2022	Not Disclosed	Plus 1-year option. <b>Anticipate +/- 30 days of operational downtime at zero dayrate for contract required equipment upgrade in early 3Q 2019.</b>
<b>Noble Joe Beall</b> Modec 300C-38 Rebuilt: 2004 WD: 300'	Saudi Arabia	Saudi Aramco	Early Jan 2016	Late Apr 2019	65	<b>In discussions with customer regarding possible extension of contract to the end of 2019.</b>
<b>Notes:</b>						
Changes from last Fleet Status Report denoted by <b>Red, Bold type</b> . Planned 2019 downtime denoted in <b>Black, Bold type</b> .						
#1 – <i>Noble Don Taylor</i> : Client exercised a contractual right to idle the rig for the remainder of its contract, which concluded on February 25, 2019. During the idle period, the rig received daily revenue of \$420,000.						
#2 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Globetrotter II</i> : The unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#4 – <i>Noble Bully I</i> : Commitment split 50/50 - Joint Venture between Shell and Noble Corp.						
#5 – <i>Noble Bully II</i> : Commitment split 50/50 - Joint Venture between Shell and Noble Corp. The unit will earn a dayrate based on a market index or the newly established floor of \$200,000 plus daily operating expenses, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						