



Noble Corporation plc & subsidiaries Fleet Status Report

Noble Corporation plc released a Fleet Status Report on **December 13, 2018**.
A copy of the report is attached to this note and available in PDF and Excel formats on our website:
www.noblecorp.com.

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report. You are urged to review the Fleet Status Report in detail.

New Contracts / Extensions / Modifications / Letters of Intent

- **Noble Sam Croft:**
 - 1Q2019 to 2Q2019, W&T Offshore, US GOM
 - Mid-2019, Operator Not Disclosed, South America
- **Noble Tom Prosser:**
 - March/April 2019 to October 2019, Santos, Australia
 - November 2019 to December 2019, CarbonNet/AGR, Australia
 - January 2020 to April 2020, Esso, Australia
- **Noble Hans Deul:**
 - Contract Extension into July 2019
- **Noble Joe Beall:**
 - Contract Extension, Mid-November 2018 to Late-April 2019
- **Noble Gene House:**
 - Contract Extension, Mid-November 2018 to Late-December 2018

Operational Downtime Summary

Nothing to report.

**The Company anticipates issuing its next Fleet Status Report on:
Monday, January 7, 2019**

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



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Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Drillships						
Noble Tom Madden Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Late Oct 2018	Mid Feb 2019	Not Disclosed	Plus up to 3x1 well options.
Noble Sam Croft Gusto P10,000 Built: 2014 WD: 12,000'	US GOM	-	May 2016	-	-	Available, warm stacked.
	US GOM	W&T Offshore	1Q2019	2Q2019	Not Disclosed	
	South America	Not Disclosed	Mid 2019		Not Disclosed	1 well, firm term.
Noble Don Taylor Gusto P10,000 Built: 2013 WD: 12,000'	US GOM	Shell	Late Aug 2013	Late Aug 2018	487	Eligible for a maximum 15% performance bonus.
			Late Aug 2018	Late Feb 2019	420	See Note #1.
	US GOM	Talos	Early Nov 2018	Mid Jan 2019	Not Disclosed	Rig will collect a dayrate over the defined contract period in addition to the idle dayrate of \$420,000 in accordance with the previously announced decision by Shell to idle the rig. 1x1 well option remaining.
Noble Bob Douglas Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	Apr 2021	Not Disclosed	
Noble Globetrotter I Globetrotter Class Built: 2011 WD: 10,000'	Egypt	Shell	Mid Jul 2017	Mid Jul 2022	275	See note #2.
Noble Globetrotter II Globetrotter Class Built: 2013 WD: 10,000'		Shell	Late Dec 2016	Late Dec 2018	185	
	Bulgaria	Total	Early Nov 2018	Early Jan 2019	Not Disclosed	While rig is assigned to Total, it will collect a dayrate over the defined contract period in addition to the \$185,000 idle rate to be paid through December 2018.
	TBD	Shell	Late Dec 2018	Early Sep 2023	275	See Note #3. Shell to drill well offshore Bulgaria beginning 1Q2019.
Noble Bully I GustoMSC Bully PRD 12000 Built: 2011 WD: 8,200'	Curaçao	-	Mid Mar 2017	-	-	Cold Stacked. See Note #4.
Noble Bully II GustoMSC Bully PRD 12000 Built: 2011 WD: 8,200'	Singapore	Shell	Apr 2018	Dec 2018	230	
	TBD	Shell	Dec 2018	Apr 2022	TBD	See Note #5.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Semisubmersibles						
Noble Jim Day Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Late Jan 2016	-	-	Cold Stacked.
Noble Danny Adkins Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Mid Mar 2016	-	-	Cold Stacked.
Noble Clyde Boudreaux F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Myanmar	PTTEP	Mid Aug 2018	Mid Mar 2019	Not Disclosed	
Noble Paul Romano Noble EVA-4000™ Rebuilt: 1998 WD: 6,000'	US GOM	-	Mid May 2018	-	-	Available, warm stacked.
Jackups						
Noble Lloyd Noble Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Late Nov 2016	Late Nov 2020	451	Dayrate includes mobilization revenue. Plus up to 2 years of options.
Noble Sam Hartley F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	Total	Mid Oct 2018	Mid Jul 2019	Not Disclosed	
Noble Sam Turner F&G JU-3000N Built: 2014 WD: 400'	Denmark	Total	Late Aug 2018	Early Mar 2020	Not Disclosed	
Noble Houston Colbert F&G JU-3000N Built: 2014 WD: 400'	Qatar	Dolphin	Early Feb 2018	Early Feb 2019	Not Disclosed	
	United Kingdom	Not Disclosed	May 2019	Nov 2019	Not Disclosed	
Noble Tom Prosser F&G JU-3000N Built: 2014 WD: 400'	Timor-Leste	Conoco Phillips	Mid Apr 2018	Late Nov 2018	Not Disclosed	
	Australia	Santos	Mar/Apr 2019	Oct 2019	Not Disclosed	Plus 2x1 well options.
	Australia	CarbonNet /AGR	Nov 2019	Dec 2019	Not Disclosed	
	Australia	Esso	Jan 2020	Apr 2020	Not Disclosed	Plus 6x1 well options.
Noble Mick O'Brien F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Mid Jun 2018	Late Aug 2019	Not Disclosed	
Noble Regina Allen F&G JU-3000N Built: 2013 WD: 400'	Canada	Exxon Mobil	Mid Dec 2017	Mid Dec 2019	94	
	Canada	Encana	Mid Jan 2020	Mid May 2020	Not Disclosed	

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Hans Deul F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	Spirit Energy	Mid Apr 2018	Late Jul 2019	Not Disclosed	2x1 well options remain.
Noble Scott Marks F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2022	159	
Noble Roger Lewis F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	159	
Noble Johnny Whitstine GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Singapore Middle East	Shipyards Not Disclosed	1Q 2019	1Q 2022	Not Disclosed	
Noble Joe Beall Moderc 300C-38 Rebuilt: 2004 WD: 300'	Saudi Arabia	Saudi Aramco	Early Jan 2016	Late Apr 2019	65	
Noble Gene House Moderc 300C-38 Rebuilt: 1998 WD: 300'	Saudi Arabia	Saudi Aramco	Early Jan 2016	Late Dec 2018	65	
Notes:						
Changes from last Fleet Status Report denoted by Red, Bold type . Planned 2018 downtime denoted in Black, Bold type .						
#1 – <i>Noble Don Taylor</i> : Client has exercised a contractual right to idle the rig for the remainder of its contract, or 183 days ending February 25, 2019. During the idle period, the rig will receive daily revenue of \$420,000. The customer can redeploy the rig at any time within the remaining contract period, and the Company is free to secure immediate contract opportunities.						
#2 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Globetrotter II</i> : Following the conclusion of the idle period, the unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#4 – <i>Noble Bully I</i> : Commitment split 50/50 - Joint Venture between Shell and Noble Corp.						
#5 – <i>Noble Bully II</i> : Commitment split 50/50 - Joint Venture between Shell and Noble Corp. Following the conclusion of the idle period, the unit will earn a dayrate based on a market index or the newly established floor of \$200,000 plus daily operating expenses, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						