



Noble Corporation plc & Subsidiaries Fleet Status Report

Noble Corporation plc released a Fleet Status Report on **September 8, 2020**.

A copy of the report is attached to this note and available in PDF format on our website:

www.noblecorp.com.

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report.

You are urged to review the Fleet Status Report in detail.

New Contracts / Extensions / Modifications / Letters of Intent

Australia

- *Noble Tom Prosser* – One well option exercised.

Guyana

- *Noble Sam Croft* – New six-month contract with Esso from Early January 2021 to Early July 2021.

Norway

- *Noble Lloyd Noble* – New 3-well contract with Equinor from June 2021 to January 2022.

Saudi Arabia

- *Noble Roger Lewis* – Dayrate reduced to \$139k from April 1, 2020 to December 31, 2021.

United Kingdom

- *Noble Lloyd Noble* – Contract extended to Late Nov 2020.

Operational Downtime Summary

Nothing to report.

The Company anticipates issuing its next Fleet Status Report in early November 2020.

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



Noble Corporation plc & Subsidiaries Fleet Status Report – September 8, 2020

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Drillships						
Noble Tom Madden Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Mid Dec 2019	Mid Feb 2021	Not Disclosed	
	Guyana	Esso	Mid Feb 2021	Mid Feb 2024	Not Disclosed	Three-year award under CEA framework agreement. See Note #1.
Noble Sam Croft Gusto P10,000 Built: 2014 WD: 12,000'	Suriname	Apache	Late Sep 2019	Mid Dec 2020	Not Disclosed	
	Guyana	Esso	Early Jan 2021	Early Jul 2021	Not Disclosed	Six-month award under CEA framework agreement. See Note #1.
Noble Don Taylor Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Mid Nov 2019	Mid Nov 2020	Not Disclosed	See Note #1.
	Guyana	Esso	Mid Nov 2020	Mid Nov 2021	Not Disclosed	One-year award under CEA framework agreement.
Noble Bob Douglas Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	Late Mar 2021	Not Disclosed	See Note #1.
	Guyana	Esso	Late Mar 2021	Late Sep 2021	Not Disclosed	Six-month award under CEA framework agreement.
Noble Globetrotter I Globetrotter Class Built: 2011, WD: 10,000'	US GOM	Shell	Mid Jul 2017	Mid Jul 2022	275	See Note #2.
Noble Globetrotter II Globetrotter Class Built: 2013, WD: 10,000'	US GOM	Shell	Early Jan 2019	Early Sep 2023	275	See Note #3.
Noble Bully I GustoMSC Bully PRD 12000 Built: 2011, WD: 8,200'	Curaçao	-	Mid Mar 2017	-	-	Cold Stacked.
Noble Bully II GustoMSC Bully PRD 12000 Built: 2011, WD: 8,200'	Oman	-	Apr 2020	-	-	Cold stacked.
Semisubmersibles						
Noble Jim Day Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Late Jan 2016	-	-	Cold Stacked.
Noble Danny Adkins Bingo 9000 Rebuilt: 2009 WD: 12,000'	US GOM	-	Mid Mar 2016	-	-	Cold Stacked.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Clyde Boudreaux F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Malaysia	-	Early August 2020	-	-	Warm Stacked.
Noble Paul Romano Noble EVA-4000™ Rebuilt: 2013 WD: 6,000'	US GOM	-	Mid May 2018	-	-	Cold stacked.
Jackups						
Noble Lloyd Noble Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Late Nov 2016	Early Sep 2020	451	
	United Kingdom	Equinor	Early Sep 2020	Late Nov 2020	Not Disclosed	Plus 2 month option.
		Shipyard/ Transit	Early Dec 2020	Jun 2021		Contract prep and mobilization to Norway.
	Norway	Equinor	Jun 2021	Jan 2022	Not Disclosed	Plus 12 x 1 well options. The total value of the day rates for the fixed part of the contract is estimated at around USD 51 million. Additional cost includes integrated services such as managed pressure drilling, treatment of cuttings and wastewater as well as running casing and tubing, further, rig modifications, mobilization and demobilization.
Noble Sam Hartley F&G JU-3000N Built: 2014 WD: 400'	United Kingdom		Early Apr 2020	Mid Aug 2020		Warm Stacked.
	United Kingdom	CNOOC	Mid Aug 2020	Mid Dec 2020	Not Disclosed	Plus 4 x 1 well options.
Noble Sam Turner F&G JU-3000N Built: 2014 WD: 400'	United Kingdom		Late Mar 2020	Late Aug 2020		Warm Stacked.
	United Kingdom	Total	Late Aug 2020	Late Sept 2020	Not Disclosed	
Noble Houston Colbert F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	-	Late Apr 2020	-	-	Warm Stacked.
Noble Tom Prosser F&G JU-3000N Built: 2014 WD: 400'	Australia	Esso	Jan 2020	Late Oct 2020	Not Disclosed	On standby effective April 9, 2020 through July 11, 2020 . Dayrate reduced to \$47k-\$50k through the standby period. Customer exercised one option well. No change to expected contract expiration as current program is ahead of schedule. Plus 8x1 well options.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Mick O'Brien F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Late Oct 2019	Mid Nov 2020	Not Disclosed	
Noble Regina Allen F&G JU-3000N Built: 2013 WD: 400'	Canada	Ovintiv	Early Feb 2020	Mid Aug 2020	Not Disclosed	Contract preparation and mobilization to Trinidad and Tobago. Plus 3x1 well options.
	Trinidad and Tobago	Shipyard/ Transit BHP	Late Aug 2020	Mid Sep 2020 Early Apr 2021	120	
Noble Hans Deul F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	-	Mid Mar 2020	-	-	Warm stacked.
Noble Scott Marks F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2023	159	On standby effective May 10, 2020 for a period of up to 365 days. Dayrate reduced to \$0 through the standby period, which shall not count against the contract term.
Noble Roger Lewis F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	159	Dayrate has been adjusted to \$139k for the period from April 1, 2020 through December 31, 2021. Anticipate +/-14 days of planned maintenance at zero dayrate in 4Q2020.
Noble Joe Knight GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Late Oct 2019	Late Oct 2022	Not Disclosed	Plus 1-year option.
Noble Johnny Whitstine GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Mid Apr 2019	Mid Mar 2022	Not Disclosed	Plus 1-year option.
Notes:						
Changes from last Fleet Status Report denoted by Red, Bold type . Planned downtime denoted in Black, Bold type .						
#1 – Contract term awarded under the CEA framework agreement allows for the repricing of dayrates in March and September.						
#2 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Globetrotter II</i> : The unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						