



Noble Corporation plc & Subsidiaries - Fleet Status Report Summary

Noble Corporation plc released a Fleet Status Report on **October 11, 2018**.

A copy of the report is attached to this note and available in PDF and Excel formats on our website: www.noblecorp.com.

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects.

Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s).

This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report.

You are urged to review the Fleet Status Report in detail.

New Contracts / Extensions / Modifications / Letters of Intent	Operational Downtime Summary
<p><u>US Gulf of Mexico</u> <i>Noble Don Taylor</i>: Early November 2018 to Mid January 2019.</p> <p><u>Europe & Mediterranean</u> <i>Noble Globetrotter II</i>: Early November 2018 to Early January 2019.</p>	

The Company anticipates issuing its next Fleet Status Report on: **Thursday, December 13, 2018**.





NOBLE CORPORATION PLC AND SUBSIDIARIES FLEET STATUS REPORT - October 11, 2018

RIG	RIG DESIGN	RIG TYPE	YEAR BUILT / REBUILT	WATER DEPTH	LOCATION	OPERATOR	ESTIMATED CONTRACT START DATE	ESTIMATED CONTRACT EXPIRATION DATE	FULL CONTRACT DAYRATE (\$000)	COMMENTS
Western Hemisphere (9)										
United States (6)										
<i>Noble Tom Madden</i>	Gusto P10,000	Drillship	2014	12,000'-DP	US GOM		May 2016	Early Aug 2018		
					Guyana	Esso	Early Aug 2018	Early Oct 2018		Preparing for mobilization.
							Early Oct 2018	Late Oct 2018		Mobilizing to South America.
							Late Oct 2018	Late Dec 2018	Not Disclosed	Plus up to 3-priced options.
<i>Noble Sam Croft</i>	Gusto P10,000	Drillship	2014	12,000'-DP	US GOM		May 2016		-	Available, warm stacked.
<i>Noble Don Taylor</i>	Gusto P10,000	Drillship	2013	12,000'-DP	US GOM	Shell	Late Aug 2013	Late Aug 2018	487	Eligible for a maximum 15% performance bonus.
							Late Aug 2018	Late Feb 2019	420	Client has exercised a contractual right to idle the rig for the remainder of its contract, or 183 days ending February 25, 2019. During the idle period, the rig will receive daily revenue of \$420,000. The customer can redeploy the rig at any time within the remaining contract period, and the Company is free to secure immediate contract opportunities.
					US GOM	Talos	Early Nov 2018	Mid Jan 2019	Not Disclosed	Rig will collect a dayrate over the defined contract period in addition to the idle dayrate of \$420,000 in accordance with the previously announced decision by Shell to idle the rig.
<i>Noble Jim Day</i>	Bingo 9000	Semisubmersible	1999/2010	12,000'-DP	US GOM		Late Jan 2016		-	Cold stacked.
<i>Noble Danny Adkins</i>	Bingo 9000	Semisubmersible	1999/2009	12,000'-DP	US GOM		Mid Mar 2016		-	Cold stacked.
<i>Noble Paul Romano</i>	Noble EVA 4000™	Semisubmersible	1981/1998	6,000'	US GOM		Mid May 2018			Available, warm stacked.
Canada (1)										
<i>Noble Regina Allen</i>	F&G JU-3000N	Jackup	2013	400'-IC	Canada	ExxonMobil	Mid Dec 2017	Mid Dec 2019	94	
					Canada	Encana	Mid Jan 2020	Mid May 2020	Not Disclosed	
South America (2)										
<i>Noble Bob Douglas</i>	Gusto P10,000	Drillship	2013	12,000'-DP	Guyana	Esso	Apr 2018	Apr 2021	Not Disclosed	
<i>Noble Bully I (a)</i>	GustoMSC Bully PRD 12000	Drillship	2011	8,200'-DP	Curaçao		Mid Mar 2017			Cold stacked.
Eastern Hemisphere (16)										
Europe & Mediterranean (6)										
<i>Noble Globetrotter I (b)</i>	Globetrotter Class	Drillship	2011	10,000'-DP	Egypt	Shell	Mid Jul 2017	Mid Jul 2022	275	Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus.
<i>Noble Globetrotter II (b)</i>	Globetrotter Class	Drillship	2013	10,000'-DP	Bulgaria	Shell	Early Jan 2018	Late Dec 2018	185	Available, warm stacked at \$185,000 per day idle rate for up to 730 days.
					TBD	Shell	Late Dec 2016	Early Sep 2023	TBD	Following the conclusion of the idle period, the unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus.
					Bulgaria	Total	Early Nov 2018	Early Jan 2019	Not Disclosed	Rig will collect a dayrate over the defined contract period in addition to the \$185,000 idle rate to be paid through December 2018.
<i>Noble Lloyd Noble</i>	Gusto MSC CJ70-x150-ST	Jackup	2016	500'-IC	United Kingdom	Equinor	Late Nov 2016	Late Nov 2020	451	Dayrate includes mobilization revenue. Plus up to 2 years of priced options.
<i>Noble Sam Hartley</i>	F&G JU-3000N	Jackup	2014	400'-IC	United Kingdom		Jul 2018	Aug 2018		Mobilizing to North Sea.
					United Kingdom	Total	Aug 2018	Mid Oct 2018		Contract Preparation.
					United Kingdom	Total	Mid Oct 2018	Mid Jul 2019	Not Disclosed	
<i>Noble Sam Turner</i>	F&G JU-3000N	Jackup	2014	400'-IC	Denmark	Total	Late Jun 2016	Late Aug 2018	96.5	
					Denmark	Total	Late Aug 2018	Early Mar 2020	Not Disclosed	
<i>Noble Hans Deul</i>	F&G JU-2000E	Jackup	2009	400'-IC	United Kingdom	Spirit Energy	Mid Apr 2018	Mid Dec 2018	Not Disclosed	2x100-day priced options remain.



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Middle East & India (6)										
<i>Noble Houston Colbert</i>	F&G JU-3000N	Jackup	2014	400'-IC	Qatar	Dolphin	Early Feb 2018	Early Feb 2019	Not Disclosed	
					United Kingdom	Not Disclosed	May 2019	Nov 2019	Not Disclosed	
<i>Noble Mick O'Brien</i>	F&G JU-3000N	Jackup	2013	400'-IC	Qatar	Qatar Gas	Mid Jun 2018	Late Jan 2019	Not Disclosed	
<i>Noble Scott Marks</i>	F&G JU-2000E	Jackup	2009	400'-IC	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2022	159	
<i>Noble Roger Lewis</i>	F&G JU-2000E	Jackup	2007	400'-IC	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	159	
<i>Noble Joe Beall</i>	Modec 300C-38	Jackup	1981/2004	300'-IC	Saudi Arabia	Saudi Aramco	Early Jan 2016	Mid Nov 2018	65	Rig experienced 50 days of operational downtime at zero dayrate for repair/maintenance in 2Q/3Q 2018, previously expected to be 60 days.
<i>Noble Gene House</i>	Modec 300C-38	Jackup	1981/1998	300'-IC	Saudi Arabia	Saudi Aramco	Early Jan 2016	Mid Nov 2018	65	
Far East & Oceania (4)										
<i>Noble Bully II (a), (b)</i>	GustoMSC Bully PRD 12000	Drillship	2011	10,000'-DP	Singapore	Shell	Apr 2018	Dec 2018	230	
					TBD	Shell	Dec 2018	Apr 2022	TBD	Following the conclusion of the idle period, the unit will earn a dayrate based on a market index or the newly established floor of \$200,000 plus daily operating expenses, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract.
<i>Noble Clyde Boudreaux</i>	F&G 9500 Enhanced Pacesetter	Semisubmersible	1987/2007	10,000'	Myanmar	PTTEP	Mid Aug 2018	Mid Mar 2019	Not Disclosed	
<i>Noble Johnny Whitstine</i>	Gusto MSC CJ46-x100-D	Jackup	2016/2018	375'-IC	Singapore	Shipyard				
					Middle East	Not Disclosed	1Q2019	1Q2022	Not Disclosed	
<i>Noble Tom Prosser</i>	F&G JU-3000N	Jackup	2014	400'-IC	Timor-Leste	ConocoPhillips	Mid Apr 2018	Late Nov 2018	Not Disclosed	
Assets Retired/Divested in 2018 (4)										
<i>Noble Amos Runner</i>	Noble EVA 4000™	Semisubmersible	1982/1999	8,000'						
<i>Noble Dave Beard</i>	F&G 9500 Enhanced Pacesetter	Semisubmersible	1986/2009	10,000'-DP						
<i>Noble Alan Hay</i>	Levingston Class 111-C	Jackup	1980/2005	300'-IC						
<i>Noble David Tinsley</i>	Modec 300C-38	Jackup	1981/2004/2010	300'-IC						

Changes from last Fleet Status Report denoted by Red, Bold type.

Definitions of Date Ranges: Early: 1st - 10th ; Mid: 11th - 20th; Late: 21st - End of Month

Planned 2018 downtime denoted in Black, Bold type.

(a) Commitment split 50/50 - Joint Venture between Shell and Noble Corp.

(b) Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.

Full Contract Dayrate reflects the full daywork operating rate payable to the Company by the operator as provided in the applicable drilling contract unless otherwise specified. The average dayrate over the term of the contract will be lower and could be substantially lower. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, foreign exchange currency movements, etc.) including some beyond our control. Our client contracts and operations are generally subject to a number of risks and uncertainties. Under our drilling contracts, our clients have termination rights, which may be exercised under various circumstances. These rights relate to, among other conditions, equipment breakdown, failure to meet delivery windows, and equipment and specification failures. In very limited cases, our clients have termination rights with no or minimal notice and financial penalties. We discuss these factors, including risks, uncertainties and assumptions concerning actions by our clients, governments and other third parties, drilling activity levels, market conditions, operational difficulties, weather related events and other matters, from time to time in our filings with the U.S. Securities and Exchange Commission ("SEC"), which we urge you to review and which are available free of charge on the SEC's Website at www.sec.gov.