



Noble Corporation plc & Subsidiaries Fleet Status Report

Noble Corporation plc released a Fleet Status Report on **April 9, 2020**.

A copy of the report is attached to this note and available in PDF format on our website:

www.noblecorp.com.

The Company will continue to report planned periods of downtime of 14 days or more by rig covering regulatory inspections and upgrade projects. Timing and length of planned shipyard stays are subject to, among other things, changes in Noble's and its customers' schedule(s). This summary is provided as a courtesy and is not intended to replace a detailed review of the Fleet Status Report.

You are urged to review the Fleet Status Report in detail.

New Contracts / Extensions / Modifications / Letters of Intent

Guyana

- As previously announced, the *Noble Tom Madden*, *Noble Don Taylor* and *Noble Bob Douglas* were added to the CEA framework agreement with ExxonMobil.

Vietnam

- *Noble Clyde Boudreaux* – Early June 2020 to Late July 2020.

Qatar

- *Noble Mick O'Brien* – Late March 2020 to Late August 2020 (extension).

Operational Downtime Summary

Nothing to report.

The Company anticipates issuing its next Fleet Status Report on: July 9, 2020.

This fleet status report contains information on contracts and letters of intent or awards with our customers. Letters of intent or awards are noted in the comments section and may not result in an actual drilling contract. The information contained in this fleet status report is as of the date of the report only and is subject to change without notice to the recipient, and we assume no duty to update any portion of the information contained herein. This fleet status report contains statements that are not historical facts, which are "forward-looking statements" within the meaning of the U.S. federal securities laws. Forward-looking statements include, but are not limited to, statements about estimated duration of client contracts, contract dayrate amounts, future contract commencement dates, shipyard projects, our business, financial performance and prospects. Although we believe that the expectations reflected in such forward-looking statements are reasonable, we cannot assure you that such expectations will prove to have been correct. Various factors could cause actual results to differ materially.



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Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Drillships						
Noble Tom Madden Gusto P10,000 Built: 2014 WD: 12,000'	Guyana	Esso	Mid Dec 2019	Mid Dec 2020	Not Disclosed	On standby effective April 2, 2020 for a period of up to 90 days. Dayrate reduced to 50 percent of operating dayrate through the standby period, which shall not count against the contract term. See Note #1.
	Guyana	Esso	Mid Dec 2020	Mid Dec 2023	Not Disclosed	Three-year award under CEA framework agreement.
Noble Sam Croft Gusto P10,000 Built: 2014 WD: 12,000'	Suriname	Apache	Late Sep 2019	June 2020	Not Disclosed	1 option well remaining. Previously announced assignment of rig to CEA framework agreement cancelled. One-year contract term transferred to Noble Don Taylor.
Noble Don Taylor Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Mid Nov 2019	Mid Nov 2020	Not Disclosed	See Note #1.
	Guyana	Esso	Mid Nov 2020	Mid Nov 2021	Not Disclosed	Transfer of one-year contract term from Noble Sam Croft, commencing Nov 2020 at a mutually agreed dayrate.
Noble Bob Douglas Gusto P10,000 Built: 2013 WD: 12,000'	Guyana	Esso	Apr 2018	Late Mar 2021	Not Disclosed	See Note #1.
	Guyana	Esso	Late Mar 2021	Late Sep 2021	Not Disclosed	Six-month award under CEA framework agreement.
Noble Globetrotter I Globetrotter Class Built: 2011, WD: 10,000'	US GOM	Shell	Mid Jul 2017	Mid Jul 2022	275	See Note #2.
Noble Globetrotter II Globetrotter Class Built: 2013, WD: 10,000'	US GOM	Shell	Early Jan 2019	Early Sep 2023	275	See Note #3.
Noble Bully I GustoMSC Bully PRD 12000 Built: 2011, WD: 8,200'	Curaçao	-	Mid Mar 2017	-	-	Cold Stacked.
Noble Bully II GustoMSC Bully PRD 12000 Built: 2011, WD: 8,200'	Oman	-	Apr 2020	-	-	Cold stacked.
Semisubmersibles						
Noble Jim Day Bingo 9000 Rebuilt: 2010 WD: 12,000'	US GOM	-	Late Jan 2016	-	-	Cold Stacked.
Noble Danny Adkins Bingo 9000 Rebuilt: 2009 WD: 12,000'	US GOM	-	Mid Mar 2016	-	-	Cold Stacked.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Clyde Boudreaux F&G 9500 Enhanced Pacesetter Rebuilt: 2007 WD: 10,000'	Myanmar	PTTEP	Mid Aug 2018	Mid Mar 2020	Not Disclosed	
	Myanmar	Berlanga	Mid Mar 2020	Mid Apr 2020	135	
	Vietnam	Not Disclosed	Early Jun 2020	Late Jul 2020	Not Disclosed	
Noble Paul Romano Noble EVA-4000™ Rebuilt: 2013 WD: 6,000'	US GOM	-	Mid May 2018	-	-	Cold stacked.
Jackups						
Noble Lloyd Noble Gusto MSC CJ70x150-ST Built: 2016 WD: 500'	United Kingdom	Equinor	Late Nov 2016	Late Nov 2020	451	On standby effective March 15, 2020 for an estimated period of 30 days. Dayrate reduced to 97 percent of operating dayrate through the standby period.
Noble Sam Hartley F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	Total	Mid Oct 2018	Early Apr 2020	Not Disclosed	Contract completed on April 7, 2020.
			Early Apr 2020			Warm stacked.
Noble Sam Turner F&G JU-3000N Built: 2014 WD: 400'	Denmark	Total	Late Aug 2018	Late Mar 2020	Not Disclosed	Contract completed on March 25, 2020.
			Late Mar 2020			Warm stacked.
Noble Houston Colbert F&G JU-3000N Built: 2014 WD: 400'	United Kingdom	RockRose Energy	Late Oct 2019	Late May 2020	Not Disclosed	Client has informed that the program could end as early as mid-April.
Noble Tom Prosser F&G JU-3000N Built: 2014 WD: 400'	Australia	CarbonNet	Early Dec 2019	Jan 2020	Not Disclosed	
	Australia	Esso	Jan 2020	Aug 2020	Not Disclosed	Expected to be on standby effective mid-April 2020 for a period of up to 365 days. Dayrate reduced to \$47k-\$50k through the standby period. Plus 9x1 well options.
Noble Mick O'Brien F&G JU-3000N Built: 2013 WD: 400'	Qatar	Qatar Gas	Late Oct 2019	Late Aug 2020	Not Disclosed	
Noble Regina Allen F&G JU-3000N Built: 2013 WD: 400'		Shipyard	Mid Dec 2019	Early Feb 2020		
	Canada	Ovintiv	Early Feb 2020	Late Aug 2020	Not Disclosed	
		Shipyard/ Transit	Early Sep 2020	Late Oct 2020		Contract preparation and mobilization to Trinidad.
	Trinidad and Tobago	BHP	Oct 2020	May 2021	120	Plus 3x1 well options.
Noble Hans Deul F&G JU-2000E Built: 2009 WD: 400'	United Kingdom	Spirit Energy	Mid Dec 2019	Mid Mar 2020	Not Disclosed	Contract completed March 15, 2020.
			Mid Mar 2020			Warm stacked.
Noble Scott Marks F&G JU-2000E Built: 2009 WD: 400'	Saudi Arabia	Saudi Aramco	Early Jul 2017	Early Jul 2022	159	Client has requested a reduction to the operating dayrate. The request is under review.

Rig Name Design Built Water Depth	Location	Operator	Estimated Contract Start Date	Estimated Contract Expiration Date	Full Contract Dayrate (\$000)	Comments
Noble Roger Lewis F&G JU-2000E Built: 2007 WD: 400'	Saudi Arabia	Saudi Aramco	Early Mar 2017	Early Mar 2022	159	Client has requested a reduction to the operating dayrate. The request is under review. Anticipate +/-14 days of planned maintenance at zero dayrate in 3Q2020.
Noble Joe Knight GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Late Oct 2019	Late Oct 2022	Not Disclosed	Plus 1-year option. Client has requested a reduction to the operating dayrate. The request is under review.
Noble Johnny Whitstine GustoMSC CJ46-x100-D Rebuilt: 2018 WD: 375'	Saudi Arabia	Saudi Aramco	Mid Apr 2019	Mid Mar 2022	Not Disclosed	Plus 1-year option. Contract required equipment upgrade in 1Q 2020 completed in 17 days compared to an expected 30 days. Client has requested a reduction to the operating dayrate. The request is under review.
Noble Joe Beall Modec 300C-38 Rebuilt: 2004 WD: 300'	Saudi Arabia	Saudi Aramco	Early Jan 2016	Late Feb 2020	65	Contract completed on February 20, 2020. Rig will be retired.
Notes:						
Changes from last Fleet Status Report denoted by Red, Bold type . Planned downtime denoted in Black, Bold type .						
#1 – Contract term awarded under the CEA framework agreement allows for the repricing of dayrates in March and September.						
#2 – <i>Noble Globetrotter I</i> : Dayrate based on a market index or the newly established floor of \$275,000, whichever is higher, and will be adjusted every six months thereafter until completion of the contract. Eligible for a 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						
#3 – <i>Noble Globetrotter II</i> : The unit will earn a dayrate based on a market index or the newly established floor of \$275,000, whichever is higher. Dayrate will be adjusted every six months thereafter until completion of the contract. Eligible for a maximum 15% performance bonus. Please see the Company's Form 8-K dated December 12, 2016 for information relating to the dayrate adjustment mechanism.						

